Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-May 2014 (Thousand Barrels)

,											
	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	5,507			85,398	3,306	69,521	3,550	156,238	3,944	0	13,868
Natural Gas Plant Liquids and Liquefied											
Refinery Gases	23,757	-61	5,867	8,156	9,492		-1,071	3,213	2,636	42,433	4,360
Pentanes Plus	2,753	-61		2	_		-11	2	1,017	1,686	80
Liquefied Petroleum Gases	21,004		5,867	8,154	9,492		-1,060	3,211	1,620	40,746	4,280
Ethane/Ethylene	6,253		54	_	-5,636		48	_	_	623	75
Propane/Propylene	10,182		5,340	7,766	15,108		-1,069	-	1,071	38,394	3,028
Normal Butane/Butylene	3,023		496	119	_		-68	1,802	549	1,355	959
Isobutane/Isobutylene	1,546		-23	269	20		29	1,409	-	374	218
Other Liquids		3,942		86,629	247,808	35,808	3,103	366,916	1,685	2,484	68,076
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons		3,955		2,128	46,454	-1,089	950	49,822	676	0	7,559
Hydrogen				-	-	631		631	_	0	
Oxygenates (excluding Fuel Ethanol)		_		_	_	7	_	_	7	0	-
Renewable Fuels (including Fuel Ethanol)		3,955		2,128	46,454	-1,727	950	49,191	669	0	7,559
Fuel Ethanol ⁶		3,415		926	45,381	-226	1,354	47,484	659	0	6,601
Renewable Fuels Except Fuel Ethanol		540		1,202	1,072	-1,501	-404	1,707	10	0	958
Other Hydrocarbons					_	_			_	_	
Unfinished Oils				9,540	-24		413	6,617	2	2,484	4,603
Motor Gasoline Blend.Comp. (MGBC)		-13		74,961	201,378	36,897	1,740	310,477	1,006	0	55,914
Reformulated		_		21,388	39,908	16,604	-343	78,235	8	0	18,859
Conventional		-13 		53,573 –	161,470 –	20,293	2,083 -	232,242	998	0 –	37,055 –
Finished Petroleum Products		_	527,616	68,954	240,830	-35,169	-2,600		17,084	787,747	67,975
Finished Motor Gasoline		_	435,695	5,438	55,186	-36,671	-242		466	459,424	6,663
Reformulated		-	181,098	_	50	-10,952	-4		_	170,200	27
Conventional		_	254,597	5,438	55,136	-25,719	-238		466	289,224	6,636
Finished Aviation Gasoline			_	5	279		-21		_	305	116
Kerosene-Type Jet Fuel			11,307	11,238	62,179		2,117		219	82,388	10,532
Kerosene			709	_	_		-452		104	1,057	1,020
Distillate Fuel Oil ⁷			52,213	36,425	118,817	1,501	-4,700		6,423	207,233	34,242
15 ppm sulfur and under ⁸			42,135	20,721	99,593	1,501	-1,143		3,552	161,541	26,212
Greater than 15 ppm to 500 ppm sulfur ⁸			1,163	2,133	343	_	32		1,831	1,776	690
Greater than 500 ppm sulfur			8,915	13,571	18,881		-3,589		1,040	43,916	7,340
Residual Fuel Oil ⁹			8,518	12,639	686		-247		5,300	16,790	8,980
Less than 0.31 percent sulfur			2,203	990	_		-239		NA	NA	806
0.31 to 1.00 percent sulfur			858	2,746	-		-218		NA	NA	2,283
Greater than 1.00 percent sulfur			5,457	8,903	686		210		NA	NA	5,891
Petrochemical Feedstocks			473	63	_		73		184	279	142
Naphtha for Petro. Feed. Use			473	46	_		73		_	262	142
Other Oils for Petro. Feed. Use			_	17	-		_		-	17	-
Special Naphthas			90	38	- 0.050		-2		419	-289	26
Lubricants			1,939	528	2,653		-378		989	4,509	832
Waxes			-27	493	_		-45		351	160	137
Petroleum Coke			4,658 1,562	63 63	_		_		1,779	2,942 -154	_
Marketable Catalyst			3,096				_		1,779	3,096	
			5,792	 2,018	1,030		1,290		771	6,779	5,252
Asphalt and Road OilStill Gas			5,792	2,018	1,030		1,290			5,848	5,252
Miscellaneous Products			401	6			7		78	322	33
Total	29,264	3,881	533,483	249,137	501,436	70,159	2,982	526,367	25,349	832,663	154,279

⁼ Not Applicable.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Dulk Terminal and Blender Report," EIA-816, "Monthly Imports Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

No Data Reported.Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

6 Exports include industrial alors in

Exports include industrial alcohol.

Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.